## STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  AMENDED REPORT  DIVISION OF OIL, GAS AND MINING															
APPLICATION FOR PERMIT TO DRILL										1. WELL NAME and NUMBER NBU 921-29G1CS					
2. TYPE OF WORK  DRILL NEW WELL REENTER P&A WELL DEEPEN WELL										3. FIELD OR WILDCAT  NATURAL BUTTES					
4. TYPE OF WELL  Gas Well Coalbed Methane Well: NO										5. UNIT or COMMUNITIZATION AGREEMENT NAME  NATURAL BUTTES					
6. NAME OF OPERATOR  KERR-MCGEE OIL & GAS ONSHORE, L.P.										7. OPERATOR PHONE 720 929-6100					
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217										9. OPERATOR E-MAIL Andy.Lytle@anadarko.com					
	AL LEASE NUM		11. MIN	. MINERAL OWNERSHIP					12. SURFACE OWNERSHIP						
(FEDERAL, INDIAN, OR STATE) UTU 0581  13. NAME OF SURFACE OWNER (if box 12 = 'fee')										federal INDIAN STATE FEE  14. SURFACE OWNER PHONE (if box 12 = 'fee')					
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')										16. SURFACE OWNER E-MAIL (if box 12 = 'fee')					
	N ALLOTTEE O	R TRIBE NAME	MULTI	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS					19. SLANT						
YES (Submit Commingling Applica									NO VERTICAL DIRECTIONAL HORIZONTAL						
20. LOCATION OF WELL FO					OTAGES		QTR-QTR		TION	TOWNSHIP	RANG	ANGE MERIDIAN		RIDIAN	
LOCATION AT SURFACE 1623 F					IL 2089 FEL		SWNE		:9	9.0 S	21.0	DE S		S	
Top of Uppermost Producing Zone 1881 F					NL 1811 FEL		SWNE		:9	9.0 S	21.0	E	s		
					NL 1811 FEL		SWNE		9	9.0 S	21.0 E			S	
21. COUNTY UINTAH  22. DISTANCE TO NEAREST LEASE LINE (Feet) 1811										23. NUMBER OF ACRES IN DRILLING UNIT 2400					
25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 318										<b>26. PROPOSED DEPTH</b> MD: 11175 TVD: 11150					
27. ELEV	ATION - GROUN	<b>ID LEVEL</b> 4867	28. BO	28. BOND NUMBER  WYB000291					29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-8496						
String	ng Hole Size Casing Size Length W			Weight	Hole, Casing, and Cen reight Grade & Thread			ıd Wt.		Cement		Sacks	Yield	Weight	
Surf	11	8.625	0 - 2770	28.0	8.0 J-55 LT		0.	2		Type V		180	1.15	15.8	
Drad	7.075	4.5	0 11175	44.6	1100 110		1700 12		Dro	Class G mium Lite High Strength		270	1.15	15.8	
Prod	7.875	4.5	0 - 11175	11.6	1.6 HCP-110 L		12.	.5	Pie	50/50 Poz		340 1610	1.31	12.0	
ATTACHMENTS															
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES															
Ë				COMPLETE DRILLING PLAN  FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER											
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)  DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)															
DIF	RECTIONAL SU	RVEY PLAN (IF DIR	ECTIONALLY OR	торо	TOPOGRAPHICAL MAP										
NAME Jo	el Malefyt		TITLE	FITLE Regualtory Analyst PH				PHONE	NE 720 929-6828						
SIGNATURE					DATE 11/18/2014 EMAI					L joel.malefyt@anadarko.com					
	ber assigned )4754965(		APPRO	APPROVAL					-00 EMIL						
					Peri					rmit Manager					

